

Prices and regulations for the use of the power distribution grid of Holy AG Valid from  $1^{\rm st}$  January 2020

# Price sheet for grid usage

In the following, you will find the usage fees for the power distribution grid of Holy AG

**Price sheet** Usage fee for customers with load profile management

(1/4 h power measurement) Meter rent and transfer prices



### Prices and regulations for the use of the power distribution grid of Holy AG

Preliminary Prices and regulations for the use of the power distribution grid of Holy AG

### **Price sheet**

Fees for the annual power price system of points with load profile metering Fees for the operation of metering points, metering and billing at consumption

Fees for grid usage of points with power measurement - annual power price system -

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	Annual power price system			
	Annual output <2.500 h/a		Annual output >=2.500 h/a	
Network or transformation level	Price <b>€/kWa</b>	Price ct/kWh	Price <b>€/kWa</b>	Price ct/kWh
Low voltage	9,98	7,22	167,05	0,94

Fees for grid usage of points without power measurement

	Basic price	Price
	€/a	ct/kWh
Consumption, low voltage	50,00	5,46
Interruptible appliances according to § 14a EnWG incl. storage heating, electric heat pumps, electromobiles	0,00	2,50

Fees for grid usage - network reserve

	Use		
Network or transformation level	0 to ≤ 200 h/a	> 200 to ≤ 400 h/a €/ kWa	> 400 to ≤ 600 h/a €/kWa
Low voltage	62,35	74,82	87,29



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Special forms of grid usage according to § 19 Abs. 1 StromNEV (monthly power price)

Network or transformation level	Price <b>€/kW/Monthly</b>	Price ct/kWh
Low voltage	27,84	0,94

Price sheet for grid usage

#### Special forms of grid usage according to § 19 Abs. 4 StromNEV

Drain exclusively for storage in an energy storage facility, fees are calculated according to the specifications as set our in § 19 clause 4 StromNEV

#### Special forms of grid usage according to § 118 Abs. 6 EnWG

Drain for storage of electrical energy according to § 118 clause 2 EnWG are exempt from fees for network access.

### Fees for operation of metering point

The fee for the operation of the metering points inludes the metering service.

The fees for the operation of modern metering points (mMe) and intelligent metering systems (iMSys) according to the "Messstellenbetriebsgesetz" (Law for the operation of metering points) are shown in a separate price sheet of the responsible metering point operator.

Network or transformation level	Operation of metering point €/a
Low voltage metering per point	170,00
Deduction for current transformer provided by client	-52,41
All voltage levels (high / medium / low) - deduction for:	
- telecommunication system provided by customer	-10,00
- data provision: on a monthly instead of daily basis	-20,0

Fees for operation of metering point per point without power measurement (Prices per rotational meter reading)	Operation of metering point €/a	
Single-rate meter	9,80	



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#### Other fees

Reactive consumption: consumption of inductive reactive energy >50% of active energy	ct/kvarh
Levels: supergrid and high voltage grid	1,28
Levels: medium voltage grid and transformation high voltage/medium voltage grid	1,28
Price sheet for grid usage	1,28

Unless there is a special agreement, the charging of reactive energy is waived according to the resolution BK6-13-042. The suspension does not constitute a fundamental waiver of charges for reactive energy or the offsetting of other compensations when the limits for reactive energy are exceeded. The agreed limits for the purchase of reactive energy in the grid connection contract must remain unchanged at all times.

Apportionment according to the CHP (combined heat and power) network	ct/kWh
Non-privileged final consumption	0,254 <sup>1)</sup>
Apportionment according to § 19 Abs. 2 StromNEV	ct/kWh
End consumer group A: for the first 1,000,000kWh	0,432 <sup>1)</sup>
End consumer group B: exceeding 1,000,000kWh	0,050 <sup>1)</sup>
End consumer group C: exceeding 1,000,000kWh <sup>2)</sup>	0,025 <sup>1)</sup>
Offshore liability levy according to 3 17f EnWG	ct/kWh
Non-privileged final consumption	0,395 <sup>1)</sup>

<sup>1)</sup> Prices according to the "Informationsplattform der deutschen Übertragungsnetzbetreiber" (information platform of German transmission network operators) (www.netztransparenz.de).

<sup>2)</sup> in case the company is manufacturing trade according to § 9 Abs. 7 Satz 3 KWKG

Licence fee	ct/kWh
Supply of non-time-based consumers in communities with up to 25,000 inhabitants 3)	1,32
Supply non-time-based consumers with low-load tariff	0,61
Supply of special contract consumers	0,11

<sup>3)</sup> Electricity deliveries from the low-voltage network are deemed to be deliveries to tariff customers under license tax law, unless the measured output exceeds at least two months of the billing year 30 kW and the annual consumption exceeds 30,000 kWh (§ 2 clause 7 KAV).

Value added tax at the statutory rate will be added to all fees.